Nebraska Public Power District Methane Recovery Workshop

Colorado Governor's Office of Energy Management and Conservation



Ed Lewis, OEMC Deputy Director June 19, 2002

Office of Energy Management and Conservation Overview

- Serves people of Colorado through the demonstration of and education about viable, real-world energy solutions
- Federally funded; No Colorado tax dollars
- Founded in 1977

FOR MORE INFO...

Colorado Governor's Office of Energy Management and Conservation: www.state.co.us/oemc or (303) 894.2383

Colorado Pork, LLC. Lamar, CO



- Constructed in 1999
- A typical breed-to-wean CAFO with 5,000 sows and 16,000 piglets
- Built to be both an energy- and water-efficient CAFO
- Immediately impacted by Colorado Constitutional Amendment #14

Colorado Pork's Anaerobic Digester

- Atypically, it is a USEPA AgStar Partner Farm with a complete mix, manure biogas anaerobic digestion (AD) system
- AD consists of a 50,000 gallon storage pit and 500,000 gallon digestion chamber

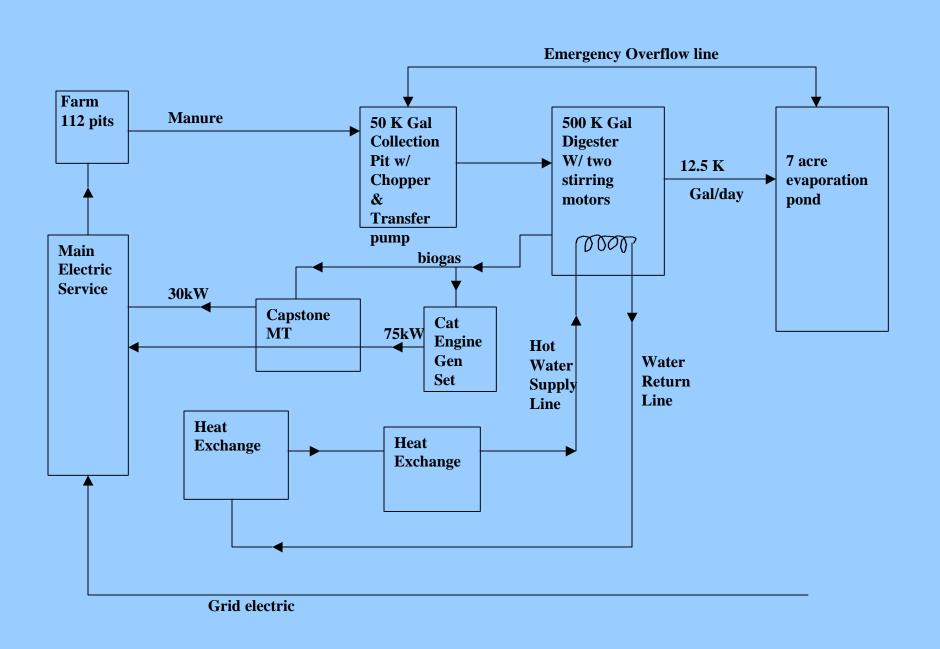






- Biogas produced is burned in a modified natural gas internal combustion, reciprocating engine with a generator set
- Gas not utilized is flared

Colorado Pork LLC Waste System Schematic





Biogas primary constituents*:

*Approximate figures

- > 66% methane (with approximate BTU value of 661 per cubic foot)
- > 31% CO2
- > 0.6% H2S



Anaerobic Digester reduces*:

*Approximate figures

- > Volatile acids by 89%
- > COD by 71%
- > **BOD** by 82%
- > Fecal coliform by 99.9%
- > Volatile solids by 65%

Colorado Pork Generator

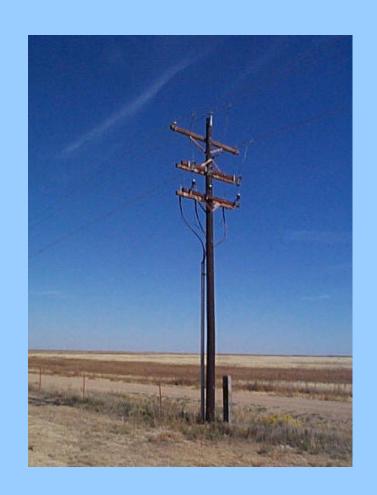


Colorado Pork generator is:

- Parallel-tied to the grid
- Able to run independently while farm receives gridproduced electricity to meet needs above onsite production

Electrical Consumption

- Generator produces approx 35% of farm's kWh and 50% of its peak power
- Colorado Pork pays approx \$3,500 for electricity/month
- Other local hog CAFOs of equivalent size pay between \$10,000 - \$11,000 per month



Electrical Interconnection

 Interconnection for two-way transmission is in the works

 Currently the REC shuts down or throttles back the engine if any power tries to enter the grid



COMPARATIVE COST ANALYSIS FOR A 5000 SOW FARM

SYSTEM TYPE	ACTUAL CONSTRUCTION COSTS TO NEAREST \$500	NET ELECTRICITY COSTS SAVED PER YEAR
Single Cell Lagoon	\$301,500	Zero
Two Cell Lagoon	\$357,500	Zero
Covered Single Cell Lagoon	\$476,500	Zero
Covered Two Cell Lagoon	\$473,500	Zero
Anaerobic Digester (w/ small scale single cell lagoon and 75kW genset)	\$375,000	\$40,000 (if \$.0675/kWh)
Retrofit To Add AD and Genset For Any Of First Four Above	Additional \$250,000, approximately	\$40,000 (if \$.0675/kWh)

Micro Turbine (MT) Installation

 A Capstone 30kW micro turbine & co-generation device were installed in October 2001



Micro Turbine Technology is New to Agriculture

Colorado Pork MT:

- 1st in the world to use biogas on a hog farm
- 1st in Americas to use biogas in an active Ag setting
- 3rd in the world in any Ag setting
 - 2nd was on a dairy farm in Japan
 - 1st was in England on a research farm, which has since been moved from original site to a new Ag research facility

Comparison Study: MT vs. Original Generator

 A one-year direct comparison between the MT and original generator set will begin shortly

 Comparison will use the same gas stream in real time



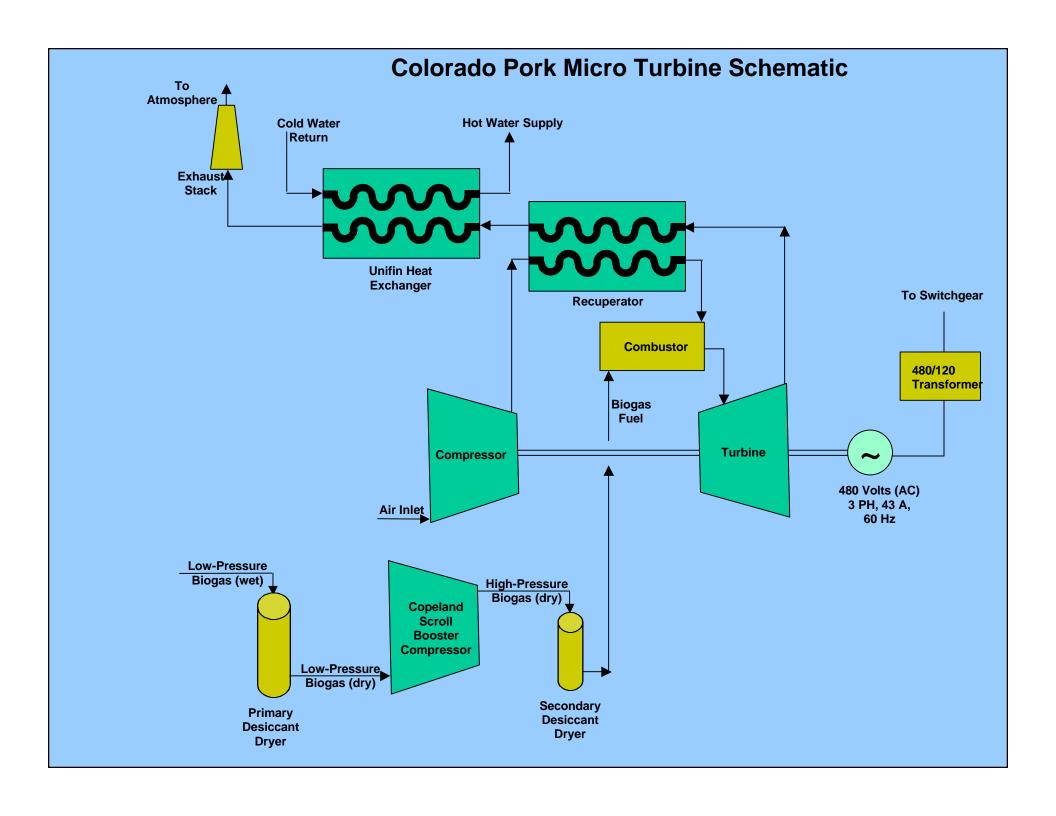


Comparison Study: Preparation

- MT has accumulated approx 1300 runtime hours as of 6/9/02
- MT is being fitted with connections to its factory-installed sensors and to after-market meters and gauges for the comparison study
 - Nearly real-time comparison readings will be available on OEMC Web site

Comparison Study: Evaluation

- Southern Research Institute (SRI), under EPA Greenhouse Gas Technology Center's Environmental Technology Verification (ETV), will conduct the study
- Study will determine technical, emissions and other performance measures
- Comparison results will be available at the end of the test and free to anyone



Colorado Pork IC Engine Schematic

